VAN021

Transportation Energy Evolution Modeling (TEEM) Program

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2016 U.S. DOE H2 Program and Vehicle Technologies Program Annual Merit Review Meeting

June 8, 2016





OVERVIEW

Timeline

Project start date: Oct 2015

Project end date: Sep 2018

Budget (DOE share)

• \$1.15 m per year

Barriers*

- Costs of advanced powertrains
- Behavior of manufactures and consumers
- Infrastructure
- Incentives, regulations and other policies

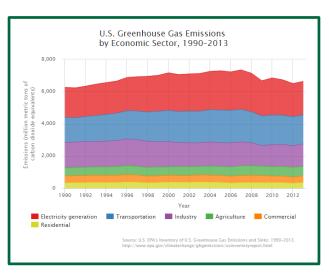
*from 2011-2015 VTP MYPP

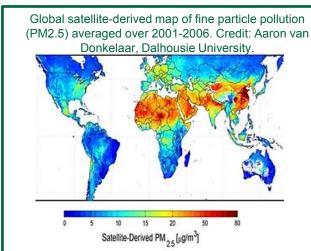
Partners/Collaborators

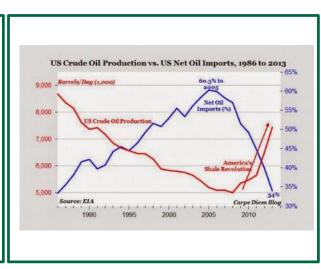
- Industry
 - Energetics, SRA, HD Systems, Ford
- Academia
 - U. of Tennessee, UC Davis, Iowa State
 U., Lamar U., U. of Florida, University of
 Maryland, Georgia Tech, Clemson
 University
- Government/National Lab
 - DOE, ANL, NREL, EIA
- International
 - Tsinghua University
 - CATARC
 - IIASA

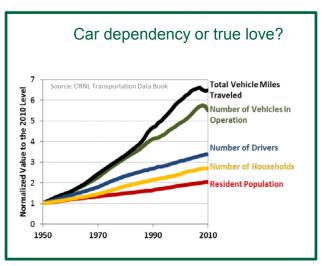


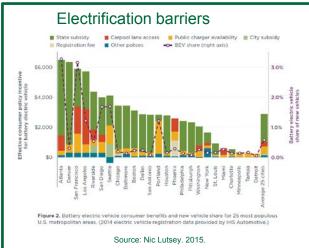
Motivation: energy, GHG, air pollution, mobility, transition, electrification

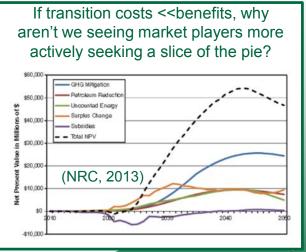




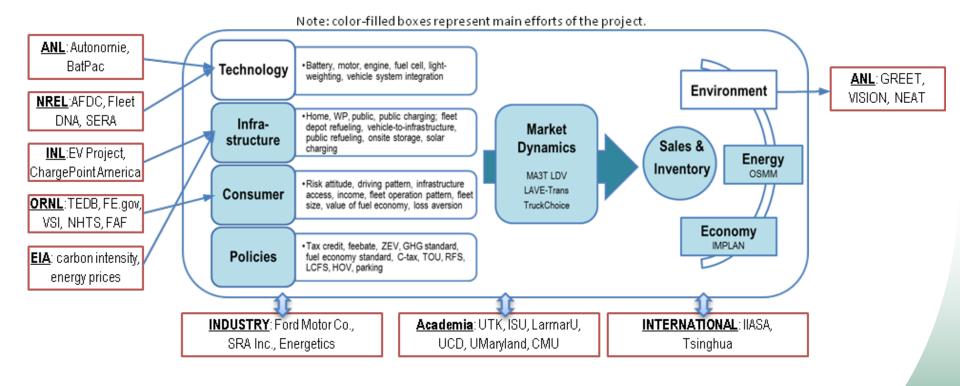








TEEM focus: modeling market dynamics and paradigm transitions



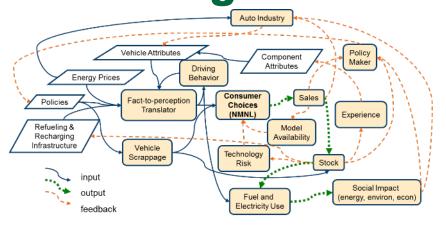


FY2016 milestones

Milestone Description	Month/Year	Status
Manuscripts on range, infrastructure and/or consumer choice	12/31/2015	Complete
TEEM framework, factors, and data sources	03/31/2016	Complete
Fleet vehicle market dynamics preliminary results	06/30/2016	On schedule
TEEM preliminary results on all highway vehicles	09/30/2016	On schedule



MA3T estimates endogenous scenarios of market acceptance of LDV powertrain technologies



$$R_e = \frac{E_h + E_w + E_p}{\max(e_e - e_w, 0^+)}$$

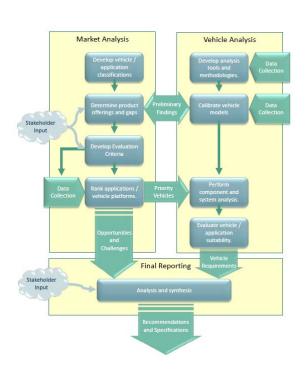
$$e_w = \eta P_w O_w / V_w$$

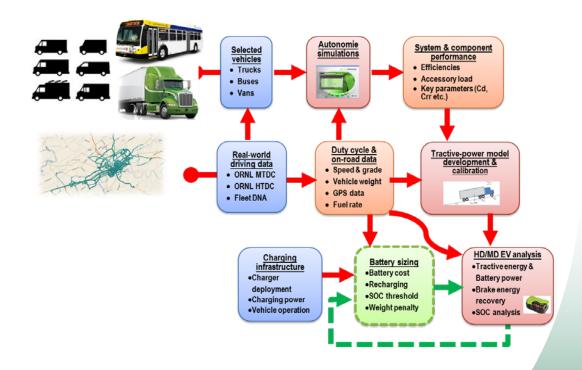
$$O_w = k(A_w)$$

- Capture key dynamics among market players
 - Consumers, OEMs, infrastructure/fuel suppliers, policy makers
- Proper spatial resolution, consumer segmentation and vehicle choice structure
 - Who will buy what, where, when and by how many?
- Consumer-relevant attributes of technologies, infrastructure, and policy
 - Why they buy it?



Fleet electrification opportunity—vocation segmentation, stakeholder input, vehicle simulation





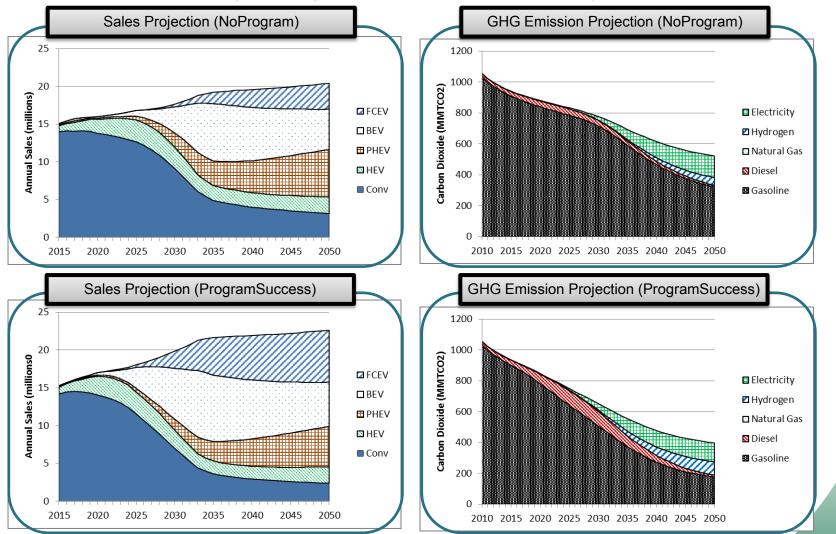


In FY16, we supported several applications of MA3T

- Multi-lab (ANL, NREL, ORNL, SNL) BaSce study for VTO
- IIASA's global energy modeling
- ORNL's program benefit analysis for FCTO
- ORNL's high-octane fuel study for BETO
- ORNL's study on employment impacts of PEVs
- UTK's study on optimal OEM pricing response to the ZEV mandate

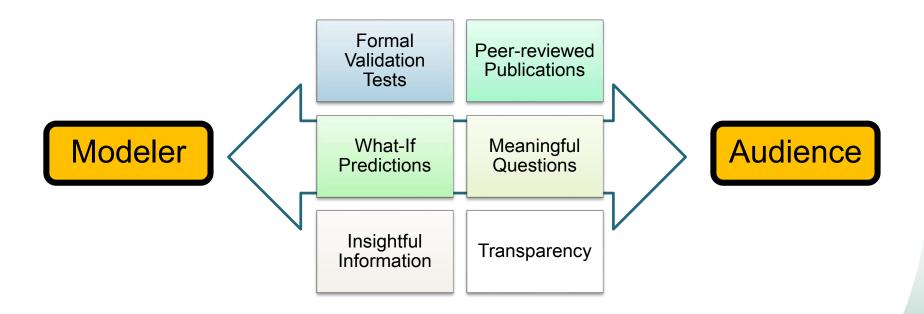


The 80/50 GHG goal may require <u>all</u> program targets, <u>and</u> renewable hydrogen and electricity.



"NoProgram" is associated with "Low-Low" scenario of the most recent Autonomie vehicle simulation data on fuel economy and costs, representing no active pursue of DOE VTO or FCTO program activities. "ProgramSuccess" is associated with the "High-High" scenario of UT-Battelle
 Autonomie, representing program targets of VTO and FCTO as if they are met on time.

Systematic validation process including formal tests and validity communications





MA3T Validation: Completed and Ongoing Steps

Formal Validation Procedures*		Examples, specific to project	
Direct Structure Tests	Empirical Tests: comparison with real system knowledge	Survey data; price elasticity data	
(qualitative; without simulation)	Theoretical Tests: comparison with literature knowledge	Compare to literature elasticity estimates	
Structure Oriented Tests (quantitative; with simulation)	Extreme condition tests Behavior sensitivity tests Modified behavior prediction	Set range anxiety value to zero Monte-Carlo simulation Validation with real market datasets	
Behavior pattern test		Scenarios analyses	

- ✓ Compared nested logit model structure to literature models
- ✓ Confirmed MA3T parameters to be consistent with real system
 - ✓ Verified dimensional consistency of the modeling equations
 - Ongoing literature review for price-elasticity validation

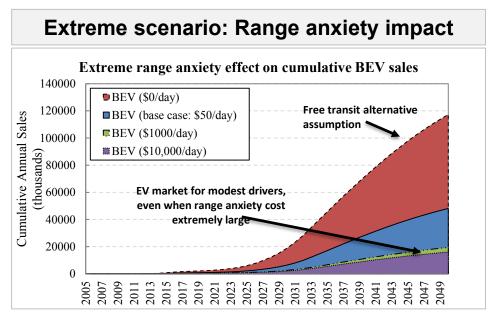
Direct Structural Validation

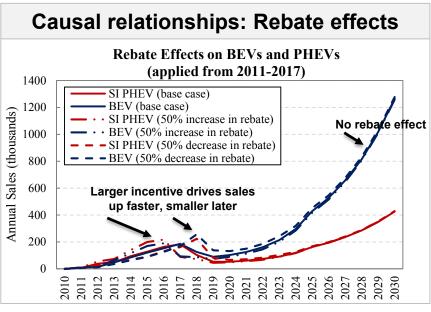
- ✓ Extreme conditions tests
- ✓ Behavior sensitivity verified causal relationships
- ✓ Alternate scenarios based on AEO 2014 inputs
 - Ongoing scenario analysis

Structure Oriented Validation

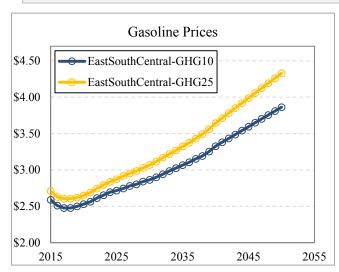
✓ Statistical tests of MA3T vehicle sales results compared to actual sales

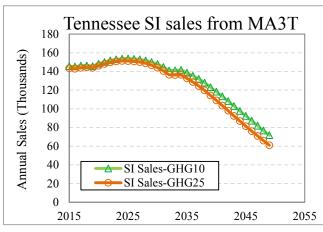
MA3T Validation: Indicative Results





Scenario investigation: Annual Energy Outlook 2014 inputs

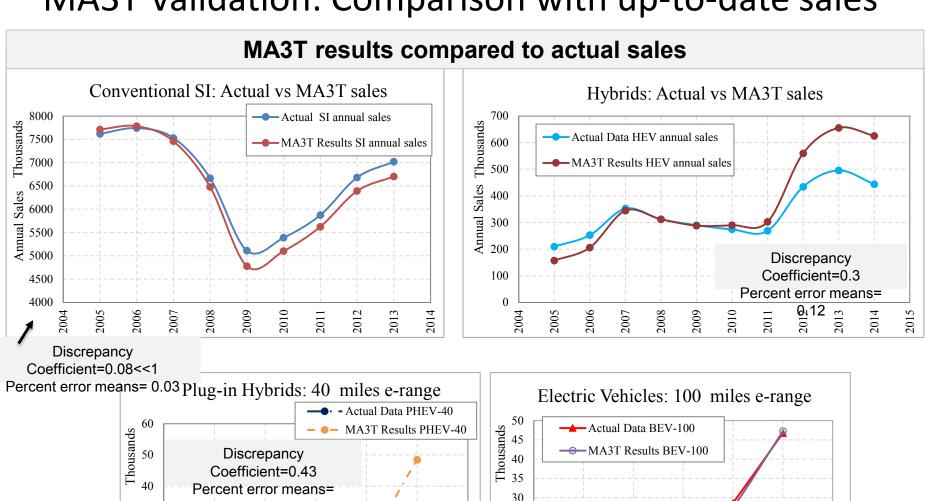


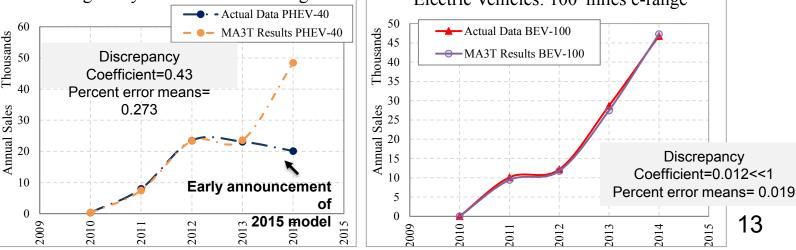


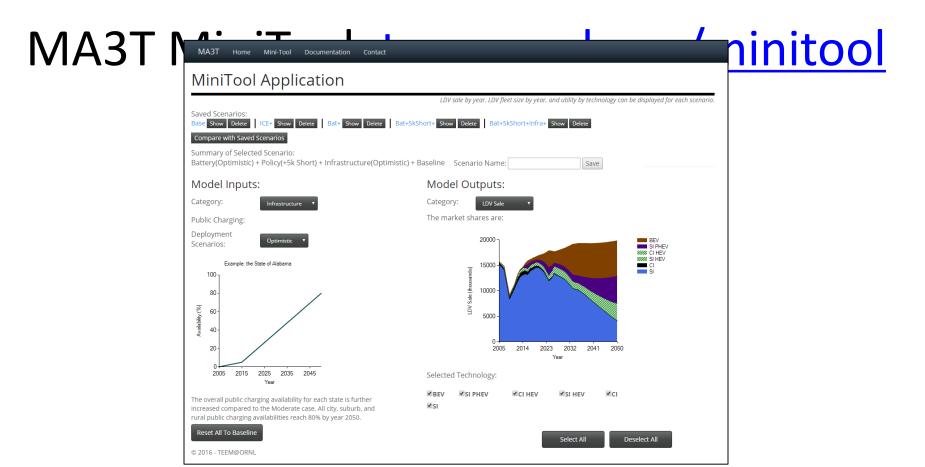
Q: How will CO2 fees through the energy sector affect LDV sales on a region level?

Use of EIA, 2014 projections for scenarios of \$10 and \$25 per ton CO2

MA3T Validation: Comparison with up-to-date sales

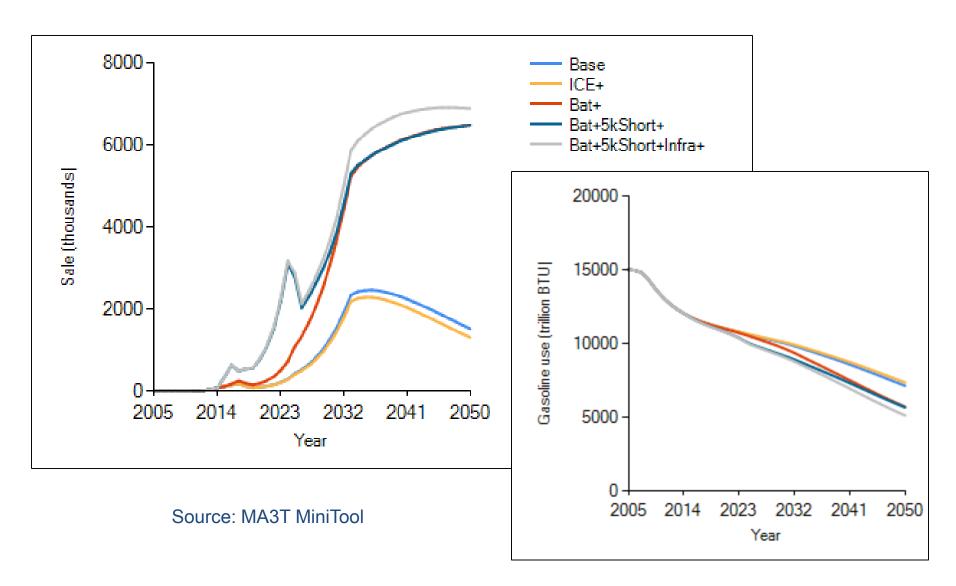




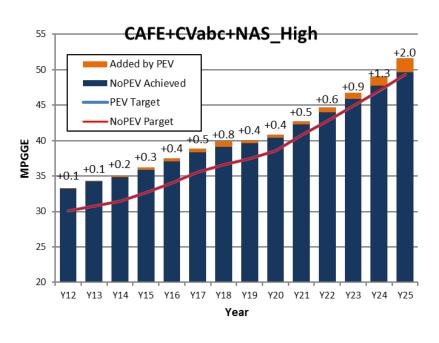


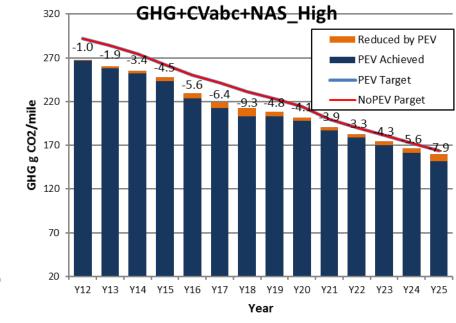
MA3T MiniTool is a web-based lite version of MA3T, providing a more user-friendly interface for non-technical users to quickly use the model. Using a web browser, users of the MiniTool can easily modify input scenarios, such as battery cost or infrastructure deployment, and immediately observe the effect on market shares. Furthermore, users can save customized inputs into a set of scenarios and compare market shares and energy use across scenarios, all without the burden to learn and run the core model.

Example: Battery cost reduction and purchase subsidy could significantly increase BEV market share



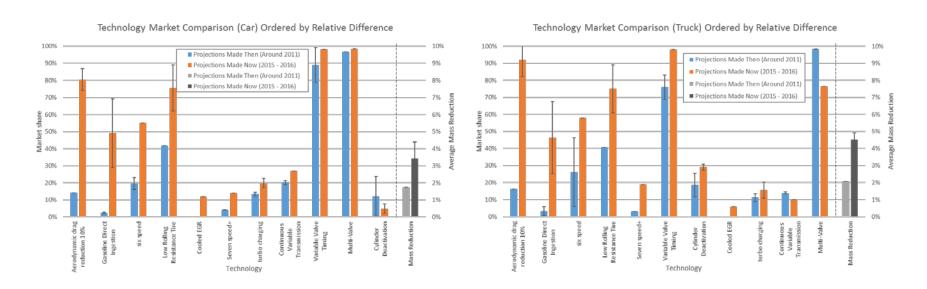
PEVs can increasingly enhance OEM's compliance ability for CAFE/GHG by 2025.





Vehicle technologies have largely progressed faster than we thought

- A meta analysis on 2015-16 vehicle technology progress comparison between
 - Then experts' projection made during the rulemaking period of CAFE 17-25 (around 2011)
 - Now technology revealed today (around 2015)
- · Investigated comparison criteria
 - Effectiveness or performance
 - Technology cost
 - Market penetration



600

500

400

300

200

100

Cumulative

2

Comparison of Bus Engine Mechanical Energy and battery Electric Energy Consumptions in the City of Knoxville, TN

Drive data

- 1-year data of 3 Knoxville Area Transit buses
- 610 days, running 4717 hours and 3287 miles
 - Avg. 9.4 mph and 52.4% idle time
- Daily maximum range: 250 mile, 23.8 hours

Results:

- Battery EE vs. Engine ME: 2.17 vs. 2.89kWh/mil
 - EV braking energy recovery: 0.63 kWh/mile
 - Maximum daily battery EE > ~ 500 kWh

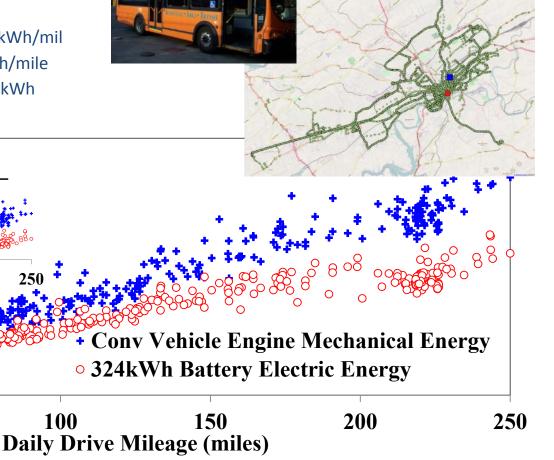
100

50

150

zWh

200



EV assumption

324 kWh battery2 ton mass penalty

Charging: bus depot &

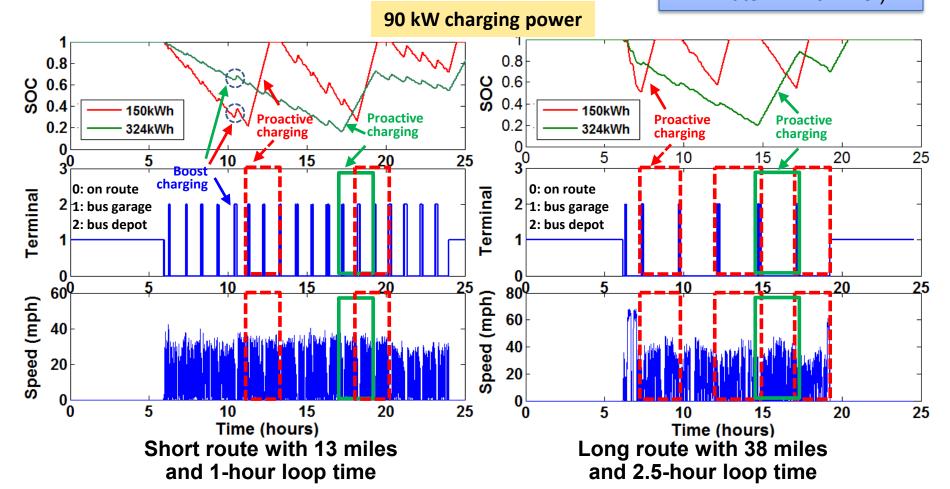
garage

Example: Effect of Battery Size and Various Routes on SOC During Aggressive Drive Days

Observations

- 150 ~ 324 kWh battery requires proactive on-route charging
- Small battery causes frequently recharging over large routes
 - 90kW short boost charging does not play a significant role

Boost charging occurs during short stops at bus depot (typically 5~10 minute in Knoxville)



Public charging opportunity from parking data (1)

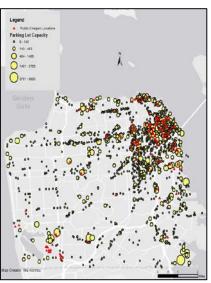
Approach

- ✓ Evaluate public charging opportunity for major U.S. cities
- ✓ Opportunity: prob. of charging facility located within walking distance from parking destination
- ✓ Evaluate opportunity under optimal charging location compared to actual charging deployment

GIS data: public parking & charging

e.g., Seattle, San Francisco etc.

Legend Search/Charpers Parking Lots Capacity runnber of parking spots) 0 05 100 005 1



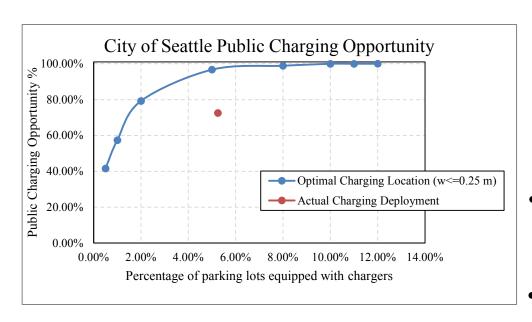
Methods

Assumption:
Parking lots capacity is parking demand proxy

- Data GIS analysis and descriptive stats
 - Optimal charging facility location Based on 2 frameworks:
 - 1) max. set coverage
 - 2) p-median problem
 - Charging opportunity estimation when:
 - a) Chargers optimally placed
 - o) Current charging deployment

Public charging opportunity from parking data (2)





Very optimistic results:

- Optimally locating chargers in 2% of total city parking lots covers 80% of parking demand
- Current charging deployment (5.25% of lots) covers 73% of the demand
- Decreasing marginal benefits from charging installation

Future Work

- Public charging opportunity analysis for Austin TX, San Francisco CA,
 Miami FL, New York NY, Washington DC
 - Comparison of parking opportunity estimation from different approaches (parking lot data study vs. Liu and Lin 2015)

MOR-BEV model: Market-oriented Optimal Range for BEVs

U.S. driver attributes

Vehicle ownership Number of drivers/workers Commute distance Annual distance A sample of 36,664 drivers Source: NHTS 2009

Backup vehicle attributes

Fuel economy/price
Refueling cost
Vehicle price
Source: Autonomie, AEO 2011

BEV attributes

Battery cost/price/utilization Electricity use rate/price Source: Autonomie, AEO 2011

Financial parameters

Discount rate
Perceived vehicle lifetime

Optimal range distribution

How U.S. drivers would choose the range if given choices?

MOR-BEV

Marketoriented Optimal Range for BEV

Market share or Favoring rate

How a particular range may be liked and disliked by how many consumers and whom?

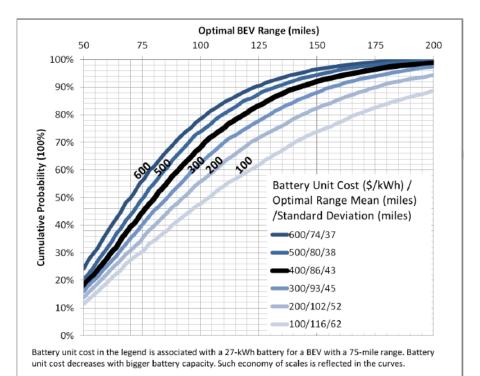
Quantified range barriers

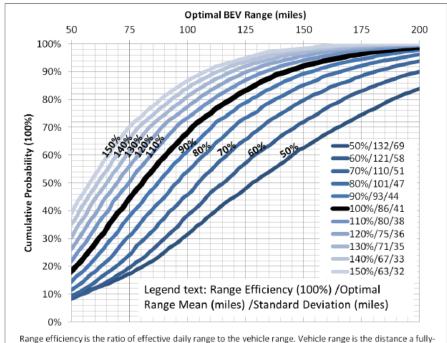
How serious is the issue of range anxiety? What are the cost-effective ways to solve it?



Personalized cost-effective BEV range

- Most U.S. consumers would be better off with sub-100-mile until battery cost reaches \$100/kWh
- Consumer choice would shift toward longer ranges when battery cost decreases, and toward shorter ranges when range efficiency increases due to more available chargers
- The actual range distribution may result from these two conflicting dynamics



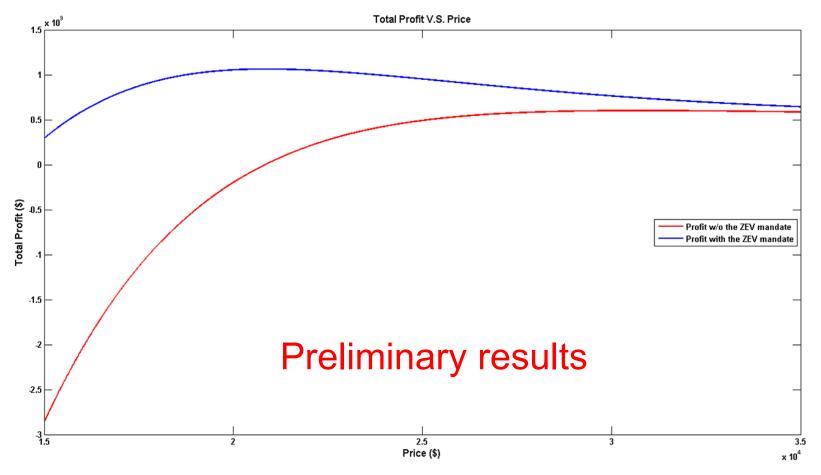


charged BEV can drive without a recharge. Effective daily range is the distance a BEV can drive during a day.

tor the Department of Energy

National Laborato

TEEM activity—OEM EV pricing in response to **ZEV policy**



Courtesy of Jinglu Song, Mingzhou Jin



Some other selected accomplishments

- A joint study with Iowa State University on the value of reducing BEV range uncertainty. The submitted manuscript is under the 2nd round of review.
- A joint study with Clemson University on mass market charging infrastructure with a focus
 on optimization of a micro-grid charging system. A journal paper is currently being drafted.
- A paper linking MA3T with MESSAGE, titled "Improving the behavioral realism of global integrated assessment models: an application to consumers' vehicle choices", was accepted for publication on Transportation Research Part D: Transport and Environment. The paper is a joint effort by researchers from International Institute for Applied Systems Analysis (IIASA) (Austria), University of East Anglia (UEA), University of California, Davis (USA), Graz University of Technology (Austria), Potsdam Institute for Climate Impact Research (Germany), PBL Netherlands Environmental Assessment Agency (The Netherlands) and Oak Ridge National Laboratory (USA)
- ORNL, SRA Inc., and Argonne National Lab are collaborating on a study of the effect of OEM incentives on the PEV market. A paper was submitted to EVS 29 for presentation and was planned to submit for journal publication.



The success of MA3T relies on collaboration with industry, universities and government agencies

Ford Motor Inc.

Travel patterns, electric range feasibility

SRA International

Input data processing, state incentive, result processing, historical sales data

Entergy Corporation

Electricity demand profile, grid impact analysis

Argonne National Laboratory

 Vehicle attribute data, application, PEV sales data, coefficient estimation, crossexamination

National Renewable Energy Laboratory

- Infrastructure roll-out scenario, infrastructure costs
- Consumer surveys

Energy Information Administration

 Energy prices, grid carbon intensity, baseline LDV sales projection

University of Tennessee

Model structures, coefficient estimation, consumer behavior

University of California, Davis

 Consumer behavior surveys, household vehicle usage behavior, infrastructure analysis, international energy modeling

Iowa State University and Lamar U.

 Charging behavior, range uncertainty/feasibility, Infrastructure analysis, scenario file processing, policy analysis

University of Florida

Workplace charging



We need a better understanding of system dynamics and paradigm shifts

- Continued vehicle attribute and energy price updates
- Systematic validation
- Mobility choices
- Policy-driven vehicle pricing and infrastructure pricing
- Supply-side behavior
 - Advanced conventional vehicles competing with PEVs
 - Business models for infrastructure
- Comparison of various charging options
 - Linking charging availability and opportunity



ACKOWLEDGEMENTS

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US Department of Energy

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